

Table 5. PAD District 1 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, May 2012
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	
Crude Oil	697	--	--	26,665	534	550	-512	28,785	172	0	10,583
Natural Gas Plant Liquids and Liquefied Refinery Gases	1,297	-6	1,878	1,734	1,998	--	966	396	154	5,385	6,140
Pentanes Plus	228	-6	--	--	--	--	14	--	2	206	37
Liquefied Petroleum Gases	1,069	--	1,878	1,734	1,998	--	952	396	151	5,180	6,103
Ethane/Ethylene	15	--	7	--	--	--	--	--	--	22	--
Propane/Propylene	721	--	1,238	1,645	1,998	--	548	--	37	5,017	4,674
Normal Butane/Butylene	166	--	659	6	--	--	466	17	114	234	1,107
Isobutane/Isobutylene	167	--	-26	83	--	--	-62	379	--	-93	322
Other Liquids	--	580	--	26,438	51,121	3,199	-118	79,781	321	1,354	61,376
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	581	--	589	9,983	-903	18	10,196	35	0	8,883
Hydrogen	--	--	--	--	--	151	--	151	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	1	--	--	1	0	--
Renewable Fuels (including Fuel Ethanol)	--	581	--	439	9,983	-905	18	10,045	34	0	8,883
Fuel Ethanol ⁶	--	425	--	384	9,599	-404	127	9,845	32	0	8,380
Renewable Fuels Except Fuel Ethanol	--	156	--	55	384	-501	-109	200	2	0	503
Other Hydrocarbons	--	--	--	150	--	-150	--	--	--	0	--
Unfinished Oils	--	--	--	6,170	-63	--	315	4,438	--	1,354	6,085
Motor Gasoline Blend. Comp. (MGBGC)	--	-1	--	19,679	41,201	4,102	-451	65,147	285	0	46,408
Reformulated	--	--	--	4,579	8,695	2,113	-1,251	16,638	0	0	16,443
Conventional	--	-1	--	15,100	32,506	1,989	800	48,509	285	0	29,965
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	--	108,921	12,398	46,962	-3,252	-799	--	8,238	157,590	73,737
Finished Motor Gasoline	--	--	90,637	1,115	10,441	-3,698	-531	--	52	98,974	6,490
Reformulated	--	--	37,731	--	--	-178	0	--	--	37,553	19
Conventional	--	--	52,906	1,115	10,441	-3,520	-531	--	52	61,421	6,471
Finished Aviation Gasoline	--	--	--	1	288	--	-24	--	--	313	120
Kerosene-Type Jet Fuel	--	--	1,438	527	15,113	--	1,111	--	54	15,913	9,951
Kerosene	--	--	28	5	--	--	26	--	--	7	1,227
Distillate Fuel Oil ⁷	--	--	10,253	3,070	19,646	446	-2,881	--	4,564	31,732	40,068
15 ppm sulfur and under ⁸	--	--	7,315	2,432	16,477	446	-2,473	--	2,351	26,792	20,399
Greater than 15 ppm to 500 ppm sulfur ⁸	--	--	216	23	692	--	84	--	638	209	1,845
Greater than 500 ppm sulfur	--	--	2,722	615	2,477	--	-492	--	1,575	4,731	17,824
Residual Fuel Oil ⁹	--	--	1,494	6,555	599	--	755	--	2,550	5,343	8,532
Less than 0.31 percent sulfur	--	--	261	1,793	--	--	-236	--	NA	NA	1,281
0.31 to 1.00 percent sulfur	--	--	187	785	--	--	1,128	--	NA	NA	2,858
Greater than 1.00 percent sulfur	--	--	1,046	3,977	599	--	-137	--	NA	NA	4,393
Petrochemical Feedstocks	--	--	146	117	39	--	0	--	--	302	242
Naphtha for Petro. Feed. Use	--	--	146	114	49	--	0	--	--	309	242
Other Oils for Petro. Feed. Use	--	--	--	3	-10	--	--	--	--	-7	--
Special Naphthas	--	--	23	2	--	--	-7	--	7	25	39
Lubricants	--	--	472	79	264	--	64	--	226	525	1,011
Waxes	--	--	9	55	--	--	-22	--	76	10	134
Petroleum Coke	--	--	1,150	62	--	--	--	--	566	646	--
Marketable	--	--	366	62	--	--	--	--	566	-138	--
Catalyst	--	--	784	--	--	--	--	--	--	784	--
Asphalt and Road Oil	--	--	1,968	810	572	--	710	--	130	2,510	5,892
Still Gas	--	--	1,207	--	--	--	--	--	--	1,207	--
Miscellaneous Products	--	--	96	--	--	--	0	--	14	82	31
Total	1,994	574	110,799	67,235	100,615	497	-463	108,962	8,885	164,329	151,836

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Exports include industrial alcohol.

⁷ Distillate stocks located in the 'Northeast Heating Oil Reserve' are excluded. For details see Appendix D.

⁸ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁹ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks.

Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.